



SHELL NIGERIA EXPLORATION & PRODUCTION COMPANY LIMITED (SNEPCo)
TENDER OPPORTUNITY: PROVISION OF WASTE MANAGEMENT SERVICES FOR OFFSHORE AND LAGOS OPERATIONS

SNEPCo Tender Ref No: CW636295; NipeX Tender Ref No: SNEPCO.0000225
NCDMB/PCAD/UPD/SPDC-ADV-0825/30522

1.0 INTRODUCTION

SHELL hereby announces to interested and prequalified companies an upcoming tendering opportunity for the Provision of Integrated Waste Management services for SNEPCo operations. The proposed contract will commence in Q2 2023 and remain active for three (3) Years + One (1) Year duration.

Please visit the Nigerian Petroleum Exchange Portal www.nipex-ng.com for further details.

2.0 SCOPE OF WORK: Waste Management Services consist of the services listed below:

The scope of this contract includes the following:

1. Disposal of all generated Hazardous and non-Hazardous Wastes by Incineration, TDU, Recycling in accordance with Government regulations and approved Shell Standards/Guidelines/Policies/Procedures and issuance of certification of disposal for any completed milestone/activity. The scope also includes:
Transportation of Waste in skips from specific Shorebase / Supply Base at a Port terminal and Lagos operations to the appropriate disposal site onshore for treatment/disposal.
 - i. Provision of Drums and skips.
 - ii. Storage of special Waste in special drums/ skips.
 - iii. Clean out of Drums and Skips before return for re-use. The Contractor will be required to empty, clean and return the Drums/Skips to the Shorebase / Supply Base at a Port Terminal, from where they are sent to the Floating Production, Storage and Offloading (FPSO) /Shell offshore facilities for re-use.
2. Provision of Low Temp. and high temperature Thermal Desorption Services (TDU):
 - i) Collection, containment, transportation, and Thermal De-sorption services of oily-contaminated mud from cleaning activities of sea-going Vessel's bulk storage tanks and other Hazardous Waste from Shorebase / Supply Base at a Port Terminal and Lagos operations using low temperature / high temperature Thermal De-sorption Units (TDU):
 - ii) Return of recovered oil from Thermal De-sorption process to Shell for re-use
 - iii) Management of 'Ash' (residue) from Thermal De-sorption process as approved by DPR
 - iv) Issue certification of disposal for any completed milestone/activity.
 3. Management and disposal of Oil Based Mud or fluids; Water Based mud or fluids; Drill Cuttings; Synthetic based drilling fluid/mud/ POBM; Grits etc. Issuance of certification of disposal for any completed milestone/activity
 4. Tank Cleaning activities of skips/ vessel's bulk storage tanks. Issuance of certification of disposal for any completed milestone/activity

3.0 MANDATORY REQUIREMENTS

1. To be eligible for this tender exercise, interested contractor are required to be pre-qualified as essential service vendor in the NJQS category reference 3.05.04; 3.08.06 & 3.15.07 **Waste Management Services** (Product/Services); category in NipeX Joint Qualification System (NJQS) data base. **Only successfully pre-qualified suppliers in this category will receive Invitation to Technical Tender (ITT).**
2. To determine if you are pre-qualified and view product/service category you are listed for, open <http://vendors.nipex-ng.com> and access NJQS with your login details, click on continue Joint Qualification Scheme tool, click check my supplier status and then click supplier product group.
3. If you are not listed in a product/service category and you are registered with DPR to do business, contact NipeX office at 8, Bayo Kuku Road, Ikoyi, Lagos with your DPR certificate as evidence for necessary update.
4. To initiate the JQS prequalification process, access www.nipex-ng.com to download the application form, make necessary payments and contact NipeX office for further action.
5. To be eligible, all tenders must comply with the Nigerian Content Requirements in the NipeX system.
6. Must Possess all required and necessary Permits / Licenses from DPR and Federal Ministry of Environment
7. Ownership of own facilities (incl. land, storage, handling, segregation and Waste disposal facilities including but not limited to Incinerator & TDU)
8. Possess knowledge of Waste Disposal and Management processes
9. Relevant experience in provision of Offshore Waste Management Services with other corporate organization in Nigeria
10. Possess Personnel with relevant experience and skills of adequate to support the work
11. Must have appropriate medical cover for employees (HMO) and comply with Tax Act, Labour Law; Pension Reform Act (enrol own employees in the Contributory Pension Scheme and make remittance of Pension payment to own Employees' chosen PFA), NSITF Act, Employers' liability and Work Compensation Insurance Act and ILO Conventions
12. Must have fail-safe process for sustainable provision of recommended PPEs to own employees (Safety shoes, Safety Rain boots, coveralls, helmets/Hard hats, and Hand gloves, eye goggles and Nose Respirators/Masks, Life Jacket, Facemasks, Earmuffs etc.).

4.0 NIGERIAN CONTENT REQUIREMENTS

Vendors are to demonstrate strict compliance with the provisions of Nigerian Oil & Gas Industry Content Development Act and also provide the following requirements:

- Demonstrate that the entity is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria
International or multinational company working through a Nigerian subsidiary must demonstrate that a minimum of 50% of equipment to be deployed for execution of work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and indicating those that will be owned by the Nigerian subsidiary
- Furnish details of company ownership and share-holding structure. Also submit clear photocopies of your CAC Forms CO2 and CO7
- Provide evidence of what percentage of your key management positions is held by Nigerians and what percentage of the total work force are Nigerians. Also, show overall percentage of work to be performed in Nigeria and those by Nigerian resources relative to total work volume.
- Provide a Nigerian Content Plan providing a detailed description of the role, work scope, man-hours and responsibilities of all Nigerian companies and personnel that would be involved in executing the work. Also provide details of Nigerian Content focal point or manager.
- State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well-equipped offices and workshop; attach past experience of such patronage.
- Provide detailed plan for staff training, development and Human Capital Development (HCD) on Waste handling (including all software to be used, number of personnel, name of organization providing such training and evidence of past training record) for Nigerian personnel including description of any specific programs in place.
- Location of in-country facilities (Storage, workshops, repair & maintenance facilities, Waste Disposal Equipment & Facilities).
- Contractor must be willing and able to provide evidence of maximization of made in Nigeria goods and services.
- Provide evidence/demonstrating ownership of equipment not limited to incinerator & TDU etc. to execute the work scope.
- Provide details on any other Nigerian Content initiative your company is involved in.
- Provide evidence of Nigerian Content Equipment Certificate from NCDMB or evidence of application for the certificate.
- All operators or project promoters in the Oil and Gas industry launching service contracts or other applicable projects with completion period of 12 months and above shall provide a R & D cluster approved by the Board as part of the operator's Nigerian Content plan for the project.
- The Arrangement shall be in the form of an MOA and indicate how the operator will deploy the cluster for any R & D requirements during the contract period and the first 5 years of the service life of the field, facility or plant.
- All operators are expected to insert in their ITT's requirements that any service company bidding for such a project such a project shall submit as part of Nigerian Content requirement, a signed Memorandum of Agreement (MOA) between it and one of the R & D clusters relevant to the project.
- All service companies are required to sign a MOA with any of the research clusters. The MOA shall indicate how the service company intends to use the relevant research clusters during project execution to the satisfaction of the Board.
- Researchers that meet the technical requirements of the Board shall be notified on the Research Cluster they belong to: and they will be required to upload research proposals relevant to their cluster unto the NOGIC JQS portal (<http://www.nogicjqs.com>) on request.

5.0 CLOSING DATE:

Only Tenderers who are registered in the NJQS product/category 3.05.04; 3.08.06 & 3.15.07 **Waste Management Services** as at **28/10/2022** being the advert close date shall be invited to submit Technical bids.

6.1 ADDITIONAL INFORMATION

- All costs incurred in preparing and processing NJQS prequalification shall be to the contractor's accounts.
- This advertisement shall neither be construed as any form of commitment on the part of SNEPCo to award any contract to any company and or associated companies, sub-contractors or agents, nor shall it entitle prequalified companies to make any claims whatsoever, and/or seek any indemnity from SNEPCo and or any of its partners by virtue of such companies having been prequalified in NJQS.
- SNEPCo will communicate only with authorized officers of the pre-qualifying companies and NOT through individuals or Agents.

Please visit NipeX portal at www.nipex-ng.com for this advert and other information. Also note that this contract will be progressed through NipeX system.